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August 20, 2012

Via Federal Express

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

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COMMISSION

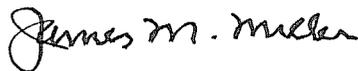
*Also Licensed in Indiana

***Re: In the Matter of: Submission of Kenergy Corp. for a
Determination of Whether Certain Letter Agreements
Stating Supplemental Terms for a Market Energy
Transaction Pursuant to its Wholesale Agreement
Require Prior Commission Approval,
P.S.C. Case No. 2012-00270***

Dear Mr. DeRouen:

Enclosed on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and one copy of this cover letter and an original and three complete copies of the proposed revised tariff sheets Big Rivers is filing in accordance with the Public Service Commission's Order in this matter dated June 29, 2012. This filing is made in support of the tariff filing being made concurrently by Kenergy Corp. I certify that I have served a copy of this filing on Kenergy Corp. by mailing a copy of same to its counsel of record. Please call if you have any questions.

Sincerely yours,



James M. Miller

JMM/ej
Enclosures

Telephone (270) 926-4000
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cc: J. Christopher Hopgood, Esq.
Albert Yockey

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PO Box 727
Owensboro, Kentucky
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Standard Electric Rate Schedules – Terms and Conditions

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DATE OF ISSUE August 20, 2012 DATE EFFECTIVE September 20, 2012

Mark A. Bailey

ISSUED BY

Mark A. Bailey, President and Chief Executive Officer
 Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

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ISSUED BY

Mark A. Bailey, President and Chief Executive Officer
 Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

For All Territory Served By
Cooperative's Transmission System

P.S.C. KY. No. 24

Original SHEET NO. 33.50

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. _____

_____ SHEET NO. _____

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE - SET – Supplemental Energy Transactions

[N]

Applicability:

In all territory served by Big Rivers' transmission system.

Availability:

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions requested by Kenergy under the terms of the Smelter Agreements (as amended), which are approved by and are on file with the KPSC.

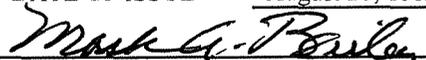
Rates and Terms:

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Agreement. Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Agreements.

“Supplemental Energy” consists of (i) Interruptible Energy, (ii) Buy-Through Energy, and (iii) Market Energy.

Interruptible Energy. Kenergy may purchase from Big Rivers on a System Firm basis up to 10 MW per Hour of Interruptible Energy for resale to a Smelter in accordance with the terms and conditions set forth in Section 2.3.2(a) of a Smelter Agreement. Under the Smelter Agreements, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions (“Interruptible Energy Terms”) under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Agreements.

DATE OF ISSUE August 20, 2012 DATE EFFECTIVE September 20, 2012


ISSUED BY _____ Mark A. Bailey, President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00270 dated June 29, 2012.

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. _____ 24

Original SHEET NO. 33,51

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. _____

_____ SHEET NO. _____

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE - SET -- Supplemental Energy Transactions -- (continued) [N]

Buy-Through Energy. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Section 2.3.2(a) of the Smelter Agreement, Big Rivers may in its sole discretion as provided in Section 2.3.2(b) offer to sell to Kenergy Firm Energy purchased from Third Party Suppliers for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy Through Energy"). The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail Agreements.

Market Energy. Big Rivers may, in its sole discretion, supply Market Energy to Kenergy in response to a request from Kenergy for Market Energy, as provided in Section 2.3.2(c) of the Smelter Agreement, on terms and conditions as Big Rivers and Kenergy shall agree. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Agreements.

Big Rivers will provide Kenergy with the information from Midwest ISO and other sources necessary for Kenergy to file with the KPSC by the twentieth day of each month a schedule identifying the details of each Supplemental Energy transaction with Big Rivers for the prior month that are supplemental to the terms included in the Smelter Agreements for that type of Supplemental Energy transaction, including but not limited to the category of Supplemental Energy transaction, and the duration, price, quantity and supplier in each such transaction.

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